UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:	§ C	ase No. 12-35261-H3-7	
	§		
NOMAD ENERGY, INC.	§		
	§		
	§		
Debtor(s)	8		

CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED AND APPLICATION TO BE DISCHARGED (TDR)

Ronald J. Sommers, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

- 1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.
- 2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned: \$257,979.65 Assets Exempt: NA

(without deducting any secured claims)

Total Distributions to Claims Discharged

Claimants: \$182,509.33 Without Payment: NA

Total Expenses of

Administration: \$78.675.86

3) Total gross receipts of \$261,185.19 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$0.00 (see **Exhibit 2**), yielded net receipts of \$261,185.19 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS	CLAIMS	CLAIMS	CLAIMS
	SCHEDULED	ASSERTED	ALLOWED	PAID
Secured Claims				
(from Exhibit 3)	\$131,984.28	\$122,472.89	\$36,227.53	\$36,227.53
Priority Claims:				
Chapter 7 Admin.				
Fees and Charges	NA	\$78,675.86	\$78,675.86	\$78,675.86
(from Exhibit 4)				
Prior Chapter Admin.				
Fees and Charges	NA	\$0.00	\$0.00	\$0.00
(from Exhibit 5)				
Priority Unsecured				
Claims	\$28,108.02	\$13,880.49	\$13,880.49	\$13,880.49
(From Exhibit 6)				
General Unsecured				
Claims (from Exhibit 7)	\$7,314,505.50	\$1,766,750.55	\$1,730,884.48	\$132,401.31
Total Disbursements	\$7,474,597.80	\$1,981,779.79	\$1,859,668.36	\$261,185.19

- 4). This case was originally filed under chapter 7 on 07/10/2012. The case was pending for 50 months.
- 5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.
- 6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 09/30/2016 By: /s/ Ronald J. Sommers
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

EXHIBITS TO FINAL ACCOUNT

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Receivables due pursuant to Factoring Agreement with Catamount Financial	1121-000	\$69,044.37
Trade Receivables	1121-000	\$56,786.88
American Express	1129-000	\$1.27
DEP REVERSE: American Express	1129-000	(\$1.27)
JPMorgan Chase Bank Account #xxxx1489	1129-000	\$20.00
JPMorgan Chase Bank Operating Account #xxxx1833	1129-000	\$27,332.19
JPMorgan Chase Bank Savings Account #xxxx4652	1129-000	\$0.32
Machinery, equipment and office equipment (Book Value)	1129-000	\$94,379.00
Miscellaneous Refunds	1129-000	\$3,521.81
Refund from the Texas State Comptroller for the overpayment of sales taxes. Debtor paid the sales tax based on sales of	1224-000	\$10,100.62
TOTAL GROSS RECEIPTS		\$261,185.19

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

NONE

EXHIBIT 3 – SECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
3	Chesapeake Industrial Leasing Co, Inc	4110-000	\$0.00	\$30,127.53	\$30,127.53	\$30,127.53
14	Ford Motor Credit Company LLC	4110-000	\$41,383.31	\$41,712.47	\$0.00	\$0.00
27	Wells Fargo Equipment Finance	4110-000	\$11,476.81	\$39,000.00	\$0.00	\$0.00
29	Harris County, et al	4110-000	\$0.00	\$5,113.12	\$0.00	\$0.00
31	Willow Fork Drainage District	4110-000	\$0.00	\$419.77	\$0.00	\$0.00
	CoActivCap italPartners ,Inc.	4110-000	\$0.00	\$0.00	\$0.00	\$0.00
	Catamount Finance, LP	4110-000	\$0.00	\$0.00	\$0.00	\$0.00
	Chase	4110-000	\$42,810.69	\$0.00	\$0.00	\$0.00

Case 12-35261 Document 167 Filed in TXSB on 10/06/16 Page 4 of 20

Damascus Community Bank	4110-000	\$25,319.91	\$0.00	\$0.00	\$0.00
Group Asset Finance of Te xas L P	4110-000	\$0.00	\$0.00	\$0.00	\$0.00
Great America Leasing Corporation	4110-000	\$0.00	\$0.00	\$0.00	\$0.00
Lindberg Rentals	4210-000	\$0.00	\$6,100.00	\$6,100.00	\$6,100.00
WellsFargo Bank, N.A.	4110-000	\$10,993.56	\$0.00	\$0.00	\$0.00
WellsFargo Bank, N.A.	4110-000	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SECURED CLAIMS		\$131,984.28	\$122,472.89	\$36,227.53	\$36,227.53

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Ronald J. Sommers, Trustee	2100-000	NA	\$16,309.26	\$16,309.26	\$16,309.26
George Adams & Co.	2300-000	NA	\$536.93	\$536.93	\$536.93
Metro Mini Storage	2410-000	NA	\$157.00	\$157.00	\$157.00
Green Bank	2600-000	NA	\$11,612.85	\$11,612.85	\$11,612.85
Commonwealth of Pennsylvania	2990-000	NA	\$22.50	\$22.50	\$22.50
Patsy R. Miller	2990-000	NA	\$450.00	\$450.00	\$450.00
Attorney for Trustee	3110-000	NA	\$47,936.00	\$47,936.00	\$47,936.00
Attorney for Trustee	3120-000	NA	\$639.95	\$639.95	\$639.95
Plant & Machinery, Inc., Auctioneer for Trustee	3610-000	NA	\$1,011.37	\$1,011.37	\$1,011.37
TOTAL CHAPTER 7 CHARGES	ADMIN. FEES AND	NA	\$78,675.86	\$78,675.86	\$78,675.86

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

NONE

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
17	Comptroller of Public Accounts	5800-000	\$0.00	\$13,880.49	\$13,880.49	\$13,880.49
	Cinco M.U.D. #2	5800-000	\$806.17	\$0.00	\$0.00	\$0.00
	Fort Bend County Tax Assessor	5800-000	\$1,337.00	\$0.00	\$0.00	\$0.00

	ORITY UNSECUR	ED CLAIMS	\$28,108.02	\$13,880.49	\$13,880.49	\$13,880.49
	Warren County & City of Warren	5800-000	\$3,927.64	\$0.00	\$0.00	\$0.00
	Warren City Tax Office	5800-000	\$5,565.77	\$0.00	\$0.00	\$0.00
	Texas Worl <force commission<="" td=""><td>5800-000</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td></force>	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
(Texas Comptroller of Public Accounts	5800-000	\$13,880.49	\$0.00	\$0.00	\$0.00
	Pennsylvania Dept of Revenue	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
Ι	Pennsylvania Dept of Labor & Industry	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
F	New York State Employment Taxes	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
C	New York Dept of Taxation & Finance	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
V	Louisiana Workforce Commission	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
I	Louisiana Department of Revenue	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
S	Katy ISD Tax A s s e s s o r Collector	5800-000	\$2,590.95	\$0.00	\$0.00	\$0.00
	nternal Revenue Service	5800-000	\$0.00	\$0.00	\$0.00	\$0.00

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Coastal Engine	7100-000	\$2,918.07	\$2,918.07	\$2,918.07	\$236.18
2	BIO Blend Technology	7100-000	\$2,350.00	\$2,350.00	\$2,350.00	\$190.20
4	GE Capital Corp of Tennessee	7100-000	\$57,544.37	\$21,966.83	\$0.00	\$0.00
5	Skyhawk Chemicals, Inc.	7100-000	\$25,459.87	\$25,459.87	\$25,459.87	\$2,060.55
6	AllSound Media, DBA Allmage Graphics	7100-000	\$4,187.00	\$4,731.19	\$4,731.19	\$382.91
7	CoActiv Capital Partners, Inc	7100-000	\$8,326.58	\$36,782.00	\$36,782.00	\$2,976.89
8	Lamberti USA,	7100-000	\$16,809.75	\$18,809.75	\$18,809.75	\$1,522.33

	Inc					
9	American Arbitration Assoc.	7100-000	\$0.00	\$280.00	\$280.00	\$22.6
10	Seatext Ltd	7100-000	\$18,963.00	\$18,963.00	\$18,963.00	\$1,534.7
11	Kemira Water Solutions, Inc	7100-000	\$43,653.73	\$43,122.45	\$43,122.45	\$3,490.0
12	BCP Morton, L.P.	7100-000	\$45,000.00	\$50,000.00	\$50,000.00	\$4,046.6
13	David I Grauer, Esq.	7100-000	\$0.00	\$8,567.83	\$8,567.83	\$693.4
15	Flotek Industries, Inc.	7100-000	\$365,467.46	\$419,168.82	\$419,168.82	\$33,924.7
16	Verizon Wireless	7100-000	\$0.00	\$3,034.24	\$0.00	\$0.0
18	GSE Lining Technology, LLC	7100-000	\$429,211.10	\$430,395.18	\$430,395.18	\$34,833.3
19	SNF, Inc	7100-000	\$21,011.04	\$21,011.04	\$21,011.04	\$1,700.4
20	Miller Tabak & Co., LLC	7100-000	\$125,000.00	\$327,406.20	\$327,406.20	\$0.0
	Miller Tabak & Co., LLC (Claim No. 20; Miller Tabak & Co., LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$26,498.0
21	Davis Chemical Services, LLC	7100-000	\$131,019.51	\$131,271.55	\$131,271.55	\$10,624.2
22	Villagio Partners	7100-000	\$14,065.80	\$9,065.80	\$9,065.80	\$733.
23	OneBeacon America Insurance Company	7100-000	\$0.00	\$0.00	\$0.00	\$0.
24	Villagio Partners	7100-000	\$14,065.80	\$9,065.00	\$0.00	\$0.0
25	Mud Mart Inc.	7100-000	\$53,818.08	\$54,513.69	\$54,513.69	\$4,411.
26	Chartis Inc (Ins Co Penn)	7100-000	\$0.00	\$31,115.00	\$31,115.00	\$2,518.
27a	Wells Fargo Equipment Finance	7400-000	\$11,476.81	\$16,735.49	\$16,735.49	\$0.0
28	IPFS Corporation fdba Imperial Credit Corp	7200-000	\$0.00	\$53,217.55	\$53,217.55	\$0.
30	Lindberg Rentals	7200-000	\$0.00	\$1,800.00	\$0.00	\$0.0
32	American Express Centurion Bank	7200-000	\$0.00	\$16,988.62	\$16,988.62	\$0.0
33	American Express Centurion Bank	7200-000	\$0.00	\$8,011.38	\$8,011.38	\$0.
		5 100 000	Φ2 027 70	\$0.00	\$0.00	\$0.
	Allen Fire Eq uipment Sal es & Service	7100-000	\$2,027.78	\$0.00	\$0.00	φυ.

Trading Fund L P					
Apogee Trading, LLC	7100-000	\$50,000.00	\$0.00	\$0.00	\$0.00
Austin Exca vatin g & Pav in g Inc	7100-000	\$2,500.00	\$0.00	\$0.00	\$0.00
A V Fluids	7100-000	\$1,050.00	\$0.00	\$0.00	\$0.00
AT&T	7100-000	\$35,000.00	\$0.00	\$0.00	\$0.00
B a x t e r Bailey & Investments	7100-000	\$12,843.40	\$0.00	\$0.00	\$0.00
Berkeley Capital Partners	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
BlackJackC lay, Inc.	7100-000	\$50,265.50	\$0.00	\$0.00	\$0.00
Bech Chem, L L C	7100-000	\$535.55	\$0.00	\$0.00	\$0.00
Binder Science, L L C	7100-000	\$81,871.35	\$0.00	\$0.00	\$0.00
BIRD Foundation	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
Bradco Supply Company	7100-000	\$28,571.67	\$0.00	\$0.00	\$0.00
Chili Peppers Hot Shot Services	7100-000	\$5,208.99	\$0.00	\$0.00	\$0.00
DMMGEnte rprisesLLC/ d/b/a	7100-000	\$35,517.08	\$0.00	\$0.00	\$0.00
Dem Tech Services	7100-000	\$42,721.25	\$0.00	\$0.00	\$0.00
Drug Testing U S A	7100-000	\$3,665.00	\$0.00	\$0.00	\$0.00
E.T.S.Oilfield Services, LP	7100-000	\$5,737.50	\$0.00	\$0.00	\$0.00
Enterprise H oldings, Inc.	7100-000	\$4,300.00	\$0.00	\$0.00	\$0.00
EOGResour ces, Inc.	7100-000	\$57,750.00	\$0.00	\$0.00	\$0.00
G M Equipment Corp.	7100-000	\$10,110.82	\$0.00	\$0.00	\$0.00
Global AM-TX	7100-000	\$59,380.00	\$0.00	\$0.00	\$0.00
Grainger	7100-000	\$11,773.30	\$0.00	\$0.00	\$0.00
John Crane P roduction S olutions, Inc	7100-000	\$36,600.91	\$0.00	\$0.00	\$0.00
J o h n Morrison	7100-000	\$100,000.00	\$0.00	\$0.00	\$0.00
Jones-Carroll Disposal Service	7100-000	\$3,802.52	\$0.00	\$0.00	\$0.00
KemiraWate rSolutions, Inc	7100-000	\$27,690.08	\$0.00	\$0.00	\$0.00

Kamran Bashir Kenneth Bennett Lonestar Forklift LonghornCar-Truck Rental Lighting Logistics, LLC	7100-000	\$375,000.00 \$10,000.00 \$1,197.96 \$30,870.88	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	
Lonestar Forklift LonghornCa r-Truck Rental Lighting	7100-000	\$1,197.96	\$0.00	\$0.00	\$0.00
Forklift LonghornC: r-Truck Rental Lighting			· 		\$0.00
r - T r u c k Rental Lighting	a 7100-000	\$30,870.88	\$0.00	\$0.00	የሰ ሰሳ
					Φυ.υυ
	7100-000	\$13,121.20	\$0.00	\$0.00	\$0.00
Magnableno , Inc	d 7100-000	\$187,358.79	\$0.00	\$0.00	\$0.00
Market Street V e n t u r e s	e 7100-000	\$19,378.05	\$0.00	\$0.00	\$0.00
Martha E . L a i r d	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
Mersino Management Company	7100-000	\$2,656.26	\$0.00	\$0.00	\$0.00
Miller T a b a k & C o . , L L C	3 7100-000	\$4,000,000.00	\$0.00	\$0.00	\$0.00
MOR,	7100-000	\$3,299.83	\$0.00	\$0.00	\$0.00
Mytech Specialty Chemicals	7100-000	\$3,960.00	\$0.00	\$0.00	\$0.00
North A m e r i c a n Capital M a n a g e m e n t		\$300,000.00	\$0.00	\$0.00	\$0.00
Old Dominio n Freight Line		\$2,210.98	\$0.00	\$0.00	\$0.00
Pante Technology	y 7100-000	\$150,000.00	\$0.00	\$0.00	\$0.00
Penske Truck Leasing C o .	7100-000	\$3,404.72	\$0.00	\$0.00	\$0.00
Promotive Leasing C o .	7100-000	\$750.00	\$0.00	\$0.00	\$0.00
Route6Coll isionCenter , Inc		\$1,183.25	\$0.00	\$0.00	\$0.00
R S C E q u i p m e n t Rental	n 7100-000	\$2,850.90	\$0.00	\$0.00	\$0.00
Steven Englehard	it 7100-000	\$9,085.00	\$0.00	\$0.00	\$0.00
U n i o n Rental T o o l s	Γ 7100-000	\$60,330.17	\$0.00	\$0.00	\$0.00
	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
Vericlaim, Inc.	7100-000				
	7100-000	\$3,576.84	\$0.00	\$0.00	\$0.00

Case 12-35261 Document 167 Filed in TXSB on 10/06/16 Page 9 of 20

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

For the Period Ending: 9/30/2016

Trustee Name:
Date Filed (f) or Converted (c):

Page No: 1

Ronald J. Sommers

Exhibit 8

§341(a) Meeting Date:

07/10/2012 (f) 08/08/2012

S341(a) Meeting Date: Claims Bar Date:

10/29/2012

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #						
1	JPMorgan Chase Bank Operating Account #xxxx1833	\$28,153.43	\$27,332.19		\$27,332.19	FA
2	JPMorgan Chase Bank Account #xxxx1489	\$20.00	\$20.00		\$20.00	FA
3	JPMorgan Chase Bank Savings Account #xxxx4652	\$0.32	\$0.32		\$0.32	FA
4	Utility deposit with Jackson Electric Cooperative	\$150.00	\$0.00		\$0.00	FA
5	100% stock in Nomad Pump North America, Inc. (ceased operations 12/22/2011) 100% stock in Nomad Pump International, Inc. (ceased operations 5/11/2011)	\$0.00	\$0.00		\$0.00	FA
6	1,000,000 shares of Tradestar Resources Corp. (TSRR) (pink sheet)	\$0.00	\$0.00		\$0.00	FA
7	83,333 Restricted Common Stock of Strategic American Oil Co/Canada (SGCA)	\$0.00	\$0.00		\$0.00	FA
8	87.690% membership interest in Compadre Oil, L L C (ceased operations in 12/22/2011)	\$0.00	\$0.00		\$0.00	FA
9	Trade Receivables	\$56,648.74	\$56,786.88		\$56,786.88	FA
10	Receivables due pursuant to Factoring Agreement with Catamount Financial	\$53,301.74	\$69,044.37		\$69,044.37	FA
11	Potential claim against Miller Tabak; counterclaim was not filed prior to the filing of the bankruptcy in the Miller Tabak & Co., L L C v. Nomad Energy, Inc. et al lawsuit, filed under Case No. 12-00117-PGG, in the U.S. District Court for the Southern District of New York.	Unknown	\$0.00		\$0.00	FA
12	Refund from the Texas State Comptroller for the overpayment of sales taxes. Debtor paid the sales tax based on sales of \$130,125 as invoiced to customer Sanjel. Sanjel deducted the sales tax due to a tax exemption certificate.	\$10,735.34	\$10,100.62		\$10,100.62	FA

Case 12-35261 Document 167 Filed in TXSB on 10/06/16 Page 10 of 20

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

12-35261-H3-7 Case No.:

NOMAD ENERGY, INC. Case Name:

9/30/2016 For the Period Ending:

Ronald J. Sommers Trustee Name:

07/10/2012 (f) Date Filed (f) or Converted (c): 08/08/2012

Page No: 2

Exhibit 8

§341(a) Meeting Date: 10/29/2012 **Claims Bar Date:**

	1	2	3	4	5	6
	Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
13	2006 Ford F250 Super Duty Regular Cab Pickup Truck (Kelley Blue Book)	\$9,595.00	\$0.00		\$0.00	FA
14	2011 Ford F350 Super Duty Crew Cab Pickup Truck 4d 8 Ft. (Kelley Blue Book)	\$20,390.00	\$0.00		\$0.00	FA
Asset 1	Notes: Truck was sold for assumption of debt on 10/25/12 [Docket #77].				
15	2011 Ford 350 Super Duty Crew Cab Pickup Truck 4D, 8 Ft. (Kelley Blue Book)	\$20,390.00	\$0.00		\$0.00	FA
Asset 1	Notes: Truck was sold for assumption of debt on 10/25/12 [Docket #77].				
16	Machinery, equipment and office equipment (Book Value)	\$466,818.08	\$94,379.00		\$94,379.00	FA
Asset 1	Notes: Assets 16, 17, 18 and 19 were all sold pursuant to Do 2005 Forklift, Stand Filter, and 2 2011 Bobcats were					
17	Chemical Inventory at all locations listed in Motion to Sell [Docket #56]	\$19,690.60	\$0.00		\$0.00	FA
Asset 1	Notes: Assets 16, 17, 18 and 19 were all sold pursuant to De	ocket #62 for \$94,379.00	. Funds are accounted for on Asset 16.			
18	Chemical Inventory located at Murchison, Texas (cost basis). See attached Exhibit B-30.	\$72,260.20	\$0.00		\$0.00	FA
Asset 1	Notes: Assets 16, 17, 18 and 19 were all sold pursuant to Do	ocket #62 for \$94,379.00	. Funds are accounted for on Asset 16.			
19	Chemical Inventory located at Edna, Texas (cost basis). See attached Exhibit B-30.	\$100,740.42	\$0.00		\$0.00	FA
Asset 1	Notes: Assets 16, 17, 18 and 19 were all sold pursuant to Do	ocket #62 for \$94,379.00	D. Funds are accounted for on Asset 16.			
20	Prepaid Rent: Villagio Partners, Ltd. \$5,225 Jan Lagere \$2,500 Lindberg Rentals \$1,800 Lindberg Rentals \$ 750 Mike McLaughlin \$2,600	\$12,875.00	\$0.00		\$0.00	FA
21	Signs	\$1,225.93	\$0.00		\$0.00	FA
22	Overpayment to creditor American Safety.	\$662.50	\$0.00		\$0.00	FA
23	Miscellaneous Refunds (u)	\$3,521.81	\$3,521.81		\$3,521.81	FA

TOTALS (Excluding unknown value)

\$877,179.11 \$261,185.19 **Gross Value of Remaining Assets** \$0.00

\$261,185.19

Case 12-35261 Document 167 Filed in TXSB on 10/06/16 Page 11 of 20

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT ASSET CASES

Case No.: <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

For the Period Ending: 9/30/2016

Trustee Name:

Ronald J. Sommers

Exhibit 8

Date Filed (f) or Converted (c):

Page No: 3

07/10/2012 (f)

§341(a) Meeting Date:

08/08/2012

Claims Bar Date:

10/29/2012

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

Major Activities affecting case closing:

09/30/2016 TDR SUBMITTED 09/30/2015 TFR submitted

Initial Projected Date Of Final Report (TFR): 12/31/2013 Current Projected Date Of Final Report (TFR): 12/31/2014 /s/ RONALD J. SOMMERS

RONALD J. SOMMERS

Case 12-35261 Document 167 Figrin 7XSB on 10/06/16 Page 12 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: <u>NOMAD ENERGY, INC.</u>

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Bank Name: Green Bank

Page No: 1

Exhibit 9

 Checking Acct #:
 ******6101

 Account Title:
 CHK

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable):

For Period Ending: 9/30/2016 Separate bond					іц (п аррисавіе):		
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/01/2012		Nomad Energy, LLC	FUNDS ON DEPOSIT	*	\$27,352.51		\$27,352.51
	{3}		\$0.32	1129-000			\$27,352.51
	{2}		\$20.00	1129-000			\$27,352.51
	{1}		\$27,332.19	1129-000			\$27,352.51
08/13/2012	(9)	Archer Production and Completion Services LLC	A/R	1121-000	\$2,435.63		\$29,788.14
08/13/2012	(10)	Catamount Finance, LP	A/R	1121-000	\$53,301.74		\$83,089.88
08/13/2012	(23)	Humans	Health Insurance Premium Rebate	1129-000	\$935.98		\$84,025.86
08/21/2012	(9)	Shaw E&I Inb.	A/R	1121-000	\$5,140.00		\$89,165.86
08/31/2012		Green Bank	Bank Service Fee	2600-000		\$110.99	\$89,054.87
09/12/2012	3001	Metro Mini Storage	Storage Fees	2410-000		\$157.00	\$88,897.87
09/12/2012	3002	Commonwealth of Pennsylvania	Recording Fees	2990-000		\$22.50	\$88,875.37
09/17/2012	(23)	Marilyn McGuire	Refund of Retainer Funds	1129-000	\$2,500.00		\$91,375.37
09/19/2012	(16)	SoureRock Energy Services	#62 10/02/12 Down payment on purchase of assets	1129-000	\$10,000.00		\$101,375.37
09/24/2012	(9)	Liberty Bell Energy, LLC	A/R	1121-000	\$8,880.00		\$110,255.37
09/28/2012		Green Bank	Bank Service Fee	2600-000		\$136.73	\$110,118.64
10/05/2012	(16)	SourceRock Energy Services	#62 10/02/12 Sale of assets	1129-000	\$84,379.00		\$194,497.64
10/12/2012	3003	Patsy R. Miller	Preparation of Sales Tax Returns	2990-000		\$200.00	\$194,297.64
10/12/2012	3004	Lindberg Rentals	#62 10/02/12	4210-000		\$6,100.00	\$188,197.64
10/12/2012	3005	Plant & Machinery, Inc.	#62 10/02/12	3610-000		\$1,011.37	\$187,186.27
10/16/2012	(10)	Catamount Finance, LP	Payment	1121-000	\$15,742.63		\$202,928.90
10/22/2012	(9)	Lariat Services, Inc.	A/R	1121-000	\$10,633.25		\$213,562.15
10/22/2012	(9)	Talisman Energy	A/R Talisman put a stop payment on the check and will send a replacement check.	1121-000	\$3,698.00		\$217,260.15
10/30/2012	(23)	American Express	Credit Balance Refund	1129-000	\$84.56		\$217,344.71
10/30/2012		Transfer To: #******6102	Transfer escrowed taxes from sales proceeds	9999-000		\$15,000.00	\$202,344.71
10/30/2012	3006	George Adams & Co.	Bond Payment	2300-000		\$110.03	\$202,234.68

SUBTOTALS \$225,083.30

\$22,848.62

Case 12-35261 Document 167 FIGH XSB on 10/06/16 Page 13 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Page No: 2

Exhibit 9

Bank Name: Green Bank
Checking Acct #: *****6101

Checking Acct #: ******
Account Title: CHK

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable):

For Period Ending	g•	Separate bond (if applicable):					
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/31/2012	(9)	DEP REVERSE: Talisman Energy	A/R Talisman put a stop payment on the check and will send a replacement check.	1121-000	(\$3,698.00)		\$198,536.68
10/31/2012	(9)	Talisman Energy	A/R	1121-000	\$3,698.00		\$202,234.68
10/31/2012		Green Bank	Bank Service Fee	2600-000		\$309.92	\$201,924.76
11/12/2012	(12)	Texas Comptroller of Public Accounts	Refund of taxes	1224-000	\$10,100.62		\$212,025.38
11/19/2012	3007	Nathan Sommers Jacobs	#89 11/19/12	*		\$22,887.05	\$189,138.33
			\$(22,788.00)	3110-000			\$189,138.33
			\$(99.05)	3120-000			\$189,138.33
11/30/2012		Green Bank	Bank Service Fee	2600-000		\$332.07	\$188,806.26
12/31/2012		Green Bank	Bank Service Fee	2600-000		\$285.01	\$188,521.25
01/31/2013		Green Bank	Bank Service Fee	2600-000		\$304.21	\$188,217.04
02/06/2013		American Express	Entered in Error (computer froze and I thought it didn't save it the first time I entered it on the receipts log) Refund of Credit Balance	1129-000	\$1.27		\$188,218.31
02/06/2013	(23)	American Express	Refund	1129-000	\$1.27		\$188,219.58
02/06/2013		DEP REVERSE: American Express	Entered in Error (computer froze and I thought it didn't save it the first time I entered it on the receipts log) Refund of Credit Balance	1129-000	(\$1.27)		\$188,218.31
02/18/2013	(9)	Chesapeake Operating, Inc.	A/R	1121-000	\$1,000.00		\$189,218.31
02/28/2013		Green Bank	Bank Service Fee	2600-000		\$274.85	\$188,943.46
02/28/2013	3008	Patsy R. Miller	Preparation of W-2's and W-3 for 2012	2990-000		\$250.00	\$188,693.46
03/18/2013	(9)	American Express	Settlement	1121-000	\$25,000.00		\$213,693.46
03/29/2013		Green Bank	Bank Service Fee	2600-000		\$322.77	\$213,370.69
04/04/2013	3009	Nathan Sommers Jacobs	#101 04/02/13 Attorney Fees & Expenses	*		\$13,880.25	\$199,490.44
			\$(13,709.00)	3110-000			\$199,490.44
			\$(171.25)	3120-000			\$199,490.44
04/30/2013		Green Bank	Bank Service Fee	2600-000		\$316.59	\$199,173.85
05/31/2013		Green Bank	Bank Service Fee	2600-000		\$342.14	\$198,831.71

SUBTOTALS \$36,101.89 \$39,504.86

Case 12-35261 Document 167 FIGH 7XSB on 10/06/16 Page 14 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Page No: 3

Exhibit 9

Bank Name: Green Bank

 Checking Acct #:
 *****6101

 Account Title:
 CHK

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
06/28/2013		Green Bank	Bank Service Fee	2600-000		\$289.80	\$198,541.91
07/31/2013		Green Bank	Bank Service Fee	2600-000		\$320.38	\$198,221.53
08/30/2013		Green Bank	Bank Service Fee	2600-000		\$340.50	\$197,881.03
09/30/2013		Green Bank	Bank Service Fee	2600-000		\$288.41	\$197,592.62
10/04/2013	3010	George Adams & Co.	Chapter 7 Trustee Blanket Bond Payment	2300-000		\$223.58	\$197,369.04
10/31/2013		Green Bank	Bank Service Fee	2600-000		\$318.59	\$197,050.45
11/29/2013		Green Bank	Bank Service Fee	2600-000		\$317.98	\$196,732.47
12/31/2013		Green Bank	Bank Service Fee	2600-000		\$307.22	\$196,425.25
01/31/2014		Green Bank	Bank Service Fee	2600-000		\$337.42	\$196,087.83
02/28/2014		Green Bank	Bank Service Fee	2600-000		\$285.80	\$195,802.03
03/31/2014		Green Bank	Bank Service Fee	2600-000		\$295.58	\$195,506.45
04/30/2014		Green Bank	Bank Service Fee	2600-000		\$305.31	\$195,201.14
05/30/2014		Green Bank	Bank Service Fee	2600-000		\$325.15	\$194,875.99
06/30/2014		Green Bank	Bank Service Fee	2600-000		\$294.18	\$194,581.81
07/31/2014		Green Bank	Bank Service Fee	2600-000		\$313.99	\$194,267.82
08/29/2014		Green Bank	Bank Service Fee	2600-000		\$323.60	\$193,944.22
09/15/2014	3011	Nathan Sommers Jacobs	#125 09/11/14 Attorney Fees & Expenses	*		\$11,808.65	\$182,135.57
			\$(11,439.00)	3110-000			\$182,135.57
			\$(369.65)	3120-000			\$182,135.57
09/30/2014		Green Bank	Bank Service Fee	2600-000		\$283.55	\$181,852.02
10/23/2014	3012	George Adams & Co.	Pro rata share of Chapter 7 Trustee Blanket Bond	2300-000		\$203.32	\$181,648.70
10/31/2014		Green Bank	Bank Service Fee	2600-000		\$312.31	\$181,336.39
11/28/2014		Green Bank	Bank Service Fee	2600-000		\$264.30	\$181,072.09
12/31/2014		Green Bank	Bank Service Fee	2600-000		\$292.19	\$180,779.90
01/30/2015		Green Bank	Bank Service Fee	2600-000		\$301.13	\$180,478.77
02/27/2015		Green Bank	Bank Service Fee	2600-000		\$263.05	\$180,215.72
03/31/2015		Green Bank	Bank Service Fee	2600-000		\$281.43	\$179,934.29

\$0.00 \$18,897.42

SUBTOTALS

Case 12-35261 Document 167 FIGH TXSB on 10/06/16 Page 15 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Bank Name: Green Bank

Page No: 4

Exhibit 9

 Checking Acct #:
 ******6101

 Account Title:
 CHK

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable):

For Period Ending: 9/30/2016 Separate bond (if applicable):							
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/30/2015		Green Bank	Bank Service Fee	2600-000		\$280.99	\$179,653.30
05/29/2015		Green Bank	Bank Service Fee	2600-000		\$289.90	\$179,363.40
06/30/2015		Green Bank	Bank Service Fee	2600-000		\$280.10	\$179,083.30
07/31/2015		Green Bank	Bank Service Fee	2600-000		\$307.63	\$178,775.67
08/31/2015		Green Bank	Bank Service Fee	2600-000		\$269.87	\$178,505.80
05/18/2016		Transfer From: #******6102		9999-000	\$14,212.79		\$192,718.59
05/18/2016	3013	Ronald J. Sommers	Trustee Compensation	2100-000		\$16,309.26	\$176,409.33
05/18/2016	3014	Chesapeake Industrial Leasing Co, Inc	Final Distribution on Claim #: 3; Amount Claimed: 30,127.53; Amount Allowed: 30,127.53; Claim #: 3;	4110-000		\$30,127.53	\$146,281.80
05/18/2016	3015	Comptroller of Public Accounts	Final Distribution on Claim #: 17; Amount Claimed: 13,880.49; Amount Allowed: 13,880.49; Claim #: 17;	5800-000		\$13,880.49	\$132,401.31
05/18/2016	3016	Coastal Engine	Final Distribution on Claim #: 1; Amount Claimed: 2,918.07; Amount Allowed: 2,918.07; Claim #: 1;	7100-000		\$236.18	\$132,165.13
05/18/2016	3017	BIO Blend Technology	Final Distribution on Claim #: 2; Amount Claimed: 2,350.00; Amount Allowed: 2,350.00; Claim #: 2;	7100-000		\$190.20	\$131,974.93
05/18/2016	3018	Skyhawk Chemicals, Inc.	Final Distribution on Claim #: 5; Amount Claimed: 25,459.87; Amount Allowed: 25,459.87; Claim #: 5;	7100-000		\$2,060.55	\$129,914.38
05/18/2016	3019	AllSound Media, DBA Allmage Graphics	Final Distribution on Claim #: 6; Amount Claimed: 4,731.19; Amount Allowed: 4,731.19; Claim #: 6;	7100-000		\$382.91	\$129,531.47
05/18/2016	3020	CoActiv Capital Partners, Inc	Final Distribution on Claim #: 7; Amount Claimed: 36,782.00; Amount Allowed: 36,782.00; Claim #: 7;	7100-000		\$2,976.89	\$126,554.58
05/18/2016	3021	Lamberti USA, Inc	Final Distribution on Claim #: 8; Amount Claimed: 18,809.75; Amount Allowed: 18,809.75; Claim #: 8;	7100-000		\$1,522.33	\$125,032.25
05/18/2016	3022	American Arbitration Assoc.	Final Distribution on Claim #: 9; Amount Claimed: 280.00; Amount Allowed: 280.00; Claim #: 9;	7100-000		\$22.66	\$125,009.59
05/18/2016	3023	Seatext Ltd	Final Distribution on Claim #: 10; Amount Claimed: 18,963.00; Amount Allowed: 18,963.00; Claim #: 10;	7100-000		\$1,534.74	\$123,474.85
05/18/2016	3024	Kemira Water Solutions, Inc	Final Distribution on Claim #: 11; Amount Claimed: 43,122.45; Amount Allowed: 43,122.45; Claim #: 11;	7100-000		\$3,490.04	\$119,984.81

SUBTOTALS \$14,212.79 \$74,162.27

Case 12-35261 Document 167 TXSB on 10/06/16 Page 16 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Bank Name: Green Bank
Checking Acct #: *****6101

Page No: 5

Exhibit 9

Account Title: CHK

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable):

Tor I criou Enum	. 5.			Separate 201	u (ii applicable).		
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/18/2016	3025	BCP Morton, L.P.	Final Distribution on Claim #: 12; Amount Claimed: 50,000.00; Amount Allowed: 50,000.00; Claim #: 12;	7100-000		\$4,046.66	\$115,938.15
05/18/2016	3026	David I Grauer, Esq.	Final Distribution on Claim #: 13; Amount Claimed: 8,567.83; Amount Allowed: 8,567.83; Claim #: 13;	7100-000		\$693.42	\$115,244.73
05/18/2016	3027	Flotek Industries, Inc.	Final Distribution on Claim #: 15; Amount Claimed: 419,168.82; Amount Allowed: 419,168.82; Claim #: 15;	7100-000		\$33,924.71	\$81,320.02
05/18/2016	3028	GSE Lining Technology, LLC	Final Distribution on Claim #: 18; Amount Claimed: 430,395.18; Amount Allowed: 430,395.18; Claim #: 18;	7100-000		\$34,833.30	\$46,486.72
05/18/2016	3029	SNF, Inc	Final Distribution on Claim #: 19; Amount Claimed: 21,011.04; Amount Allowed: 21,011.04; Claim #: 19;	7100-000		\$1,700.49	\$44,786.23
05/18/2016	3030	Miller Tabak & Co., LLC	Final Distribution on Claim #: 20; Amount Claimed: 327,406.20; Amount Allowed: 327,406.20; Claim #: 20;	7100-000		\$26,498.06	\$18,288.17
05/18/2016	3031	Davis Chemical Services, LLC	Final Distribution on Claim #: 21; Amount Claimed: 131,271.55; Amount Allowed: 131,271.55; Claim #: 21;	7100-000		\$10,624.24	\$7,663.93
05/18/2016	3032	Villagio Partners	Final Distribution on Claim #: 22; Amount Claimed: 9,065.80; Amount Allowed: 9,065.80; Claim #: 22;	7100-000		\$733.72	\$6,930.21
05/18/2016	3033	Mud Mart Inc.	Final Distribution on Claim #: 25; Amount Claimed: 54,513.69; Amount Allowed: 54,513.69; Claim #: 25;	7100-000		\$4,411.97	\$2,518.24
05/18/2016	3034	Chartis Inc (Ins Co Penn)	Final Distribution on Claim #: 26; Amount Claimed: 31,115.00; Amount Allowed: 31,115.00; Claim #: 26;	7100-000		\$2,518.24	\$0.00
09/28/2016	3027	STOP PAYMENT: Flotek Industries, Inc.	Stop Payment for Check# 3027	7100-004		(\$33,924.71)	\$33,924.71
09/28/2016	3030	STOP PAYMENT: Miller Tabak & Co., LLC	Stop Payment for Check# 3030	7100-004		(\$26,498.06)	\$60,422.77
09/28/2016	3035	Miller Tabak & Co., LLC	Final Distribution on Claim #20	7100-001		\$26,498.06	\$33,924.71
09/29/2016	3036	Flotek Industries, Inc.	Replacement Check Final Distribution on Claim #: 15; Amount Claimed: 419,168.82; Amount Allowed: 419,168.82; Claim #: 15;	7100-000		\$33,924.71	\$0.00

SUBTOTALS \$0.00 \$119,984.81

Case 12-35261 Document 167 First in TXSB on 10/06/16 Page 17 of 20 Page No: 6

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-35261-H3-7

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

7/10/2012 For Period Beginning: 9/30/2016 For Period Ending:

Trustee Name:

Ronald J. Sommers

Exhibit 9

Bank Name:

Green Bank *****6101

Checking Acct #: **Account Title:**

CHK

Blanket bond (per case limit):

\$5,000,000.00

Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
			TOTALS:		\$275,397.98	\$275,397.98	\$0.00

\$14,212.79 \$15,000.00 Less: Bank transfers/CDs \$261,185.19 \$260,397.98 Subtotal \$0.00 \$0.00 Less: Payments to debtors \$261,185.19 \$260,397.98 Net

For the period of <u>7/10/2012</u> to <u>9/30/2016</u>

For the entire history of the account between <u>08/01/2012</u> to <u>9/30/2016</u> \$261,185.19 \$261,185.19 Total Compensable Receipts: Total Compensable Receipts: \$0.00 \$0.00 Total Non-Compensable Receipts: Total Non-Compensable Receipts: \$261,185.19 \$261,185.19 Total Comp/Non Comp Receipts: Total Comp/Non Comp Receipts: \$14,212.79 Total Internal/Transfer Receipts: \$14,212.79 Total Internal/Transfer Receipts: \$260,397.98 \$260,397.98 Total Compensable Disbursements: Total Compensable Disbursements: Total Non-Compensable Disbursements: \$0.00 Total Non-Compensable Disbursements: \$0.00 \$260,397.98 \$260,397.98 Total Comp/Non Comp Disbursements: Total Comp/Non Comp Disbursements: Total Internal/Transfer Disbursements: \$15,000.00 \$15,000.00 Total Internal/Transfer Disbursements:

Case 12-35261 Document 167 TYSB on 10/06/16 Page 18 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Page No: 7

Exhibit 9

Bank Name: Green Bank

 Checking Acct #:
 *****6102

 Account Title:
 Tax Escrow Acct

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable): 3 4 6 Uniform Transaction Check / Paid to/ **Description of Transaction Deposit** Disbursement Balance Tran Code Ref. # Date Received From \$ 10/30/2012 Transfer From: #******6101 9999-000 \$15,000.00 \$15,000.00 Transfer escrowed taxes from sales proceeds 10/31/2012 2600-000 \$0.78 \$14,999.22 Green Bank Bank Service Fee 11/30/2012 \$24.98 \$14,974.24 Green Bank Bank Service Fee 2600-000 12/31/2012 2600-000 \$22.60 \$14,951.64 Green Bank Bank Service Fee \$14,927.52 01/31/2013 Green Bank Bank Service Fee 2600-000 \$24.12 02/28/2013 Green Bank Bank Service Fee 2600-000 \$21.75 \$14,905.77 03/29/2013 Green Bank Bank Service Fee 2600-000 \$24.05 \$14.881.72 04/30/2013 \$23.23 \$14,858.49 Green Bank Bank Service Fee 2600-000 05/31/2013 Green Bank Bank Service Fee 2600-000 \$25.52 \$14,832.97 06/28/2013 Green Bank Bank Service Fee 2600-000 \$21.61 \$14,811.36 07/31/2013 Green Bank Bank Service Fee 2600-000 \$23.90 \$14,787,46 08/30/2013 Green Bank Bank Service Fee 2600-000 \$25.40 \$14,762.06 09/30/2013 Green Bank Bank Service Fee 2600-000 \$21.51 \$14,740.55 \$23.78 11/01/2013 Green Bank Bank Service Fee 2600-000 \$14,716.77 11/29/2013 2600-000 \$23.74 \$14,693.03 Green Bank Bank Service Fee 12/31/2013 \$22.94 \$14,670.09 Green Bank Bank Service Fee 2600-000 01/31/2014 Green Bank Bank Service Fee 2600-000 \$25.20 \$14,644.89 02/28/2014 Green Bank Bank Service Fee 2600-000 \$21.34 \$14,623.55 \$22.07 03/31/2014 Green Bank Bank Service Fee 2600-000 \$14,601,48 04/30/2014 Green Bank Bank Service Fee 2600-000 \$22.80 \$14,578.68 05/30/2014 Green Bank Bank Service Fee 2600-000 \$24.28 \$14,554.40 2600-000 \$21.97 \$14,532,43 06/30/2014 Green Bank Bank Service Fee 07/31/2014 Green Bank 2600-000 \$23.45 \$14,508.98 Bank Service Fee 08/29/2014 Green Bank Bank Service Fee 2600-000 \$24.16 \$14,484.82 09/30/2014 Green Bank Bank Service Fee 2600-000 \$21.86 \$14,462.96 10/31/2014 Green Bank Bank Service Fee 2600-000 \$24.84 \$14,438.12 \$14,417.08 11/28/2014 Green Bank Bank Service Fee 2600-000 \$21.04 12/31/2014 Green Bank Bank Service Fee 2600-000 \$23.26 \$14,393.82

SUBTOTALS \$15,000.00 \$606.18

Case 12-35261 Document 167 Tippin 7XSB on 10/06/16 Page 19 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. <u>12-35261-H3-7</u>

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

 For Period Beginning:
 7/10/2012

 For Period Ending:
 9/30/2016

Trustee Name: Ronald J. Sommers

Page No: 8

*****6102

Exhibit 9

\$0.00

Bank Name: Green Bank

Account Title: <u>Tax Escrow Acct</u>

Blanket bond (per case limit): \$5,000,000.00

Separate bond (if applicable):

Checking Acct #:

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/30/2015		Green Bank	Bank Service Fee	2600-000		\$23.97	\$14,369.85
02/27/2015		Green Bank	Bank Service Fee	2600-000		\$20.94	\$14,348.91
03/31/2015		Green Bank	Bank Service Fee	2600-000		\$22.40	\$14,326.51
04/30/2015		Green Bank	Bank Service Fee	2600-000		\$22.37	\$14,304.14
05/29/2015		Green Bank	Bank Service Fee	2600-000		\$23.08	\$14,281.06
06/30/2015		Green Bank	Bank Service Fee	2600-000		\$22.30	\$14,258.76
07/31/2015		Green Bank	Bank Service Fee	2600-000		\$24.49	\$14,234.27
08/31/2015		Green Bank	Bank Service Fee	2600-000		\$21.48	\$14,212.79
05/18/2016		Transfer To: #*******6101		9999-000		\$14,212.79	\$0.00

 TOTALS:
 \$15,000.00
 \$15,000.00

 Less: Bank transfers/CDs
 \$15,000.00
 \$14,212.79

 Subtotal
 \$0.00
 \$787.21

 Less: Payments to debtors
 \$0.00
 \$0.00

 Net
 \$0.00
 \$787.21

For the entire history of the account between 10/30/2012 to 9/30/2016

For the period of <u>7/10/2012</u> to <u>9/30/2016</u>

\$0.00 \$0.00 Total Compensable Receipts: Total Compensable Receipts: \$0.00 \$0.00 Total Non-Compensable Receipts: Total Non-Compensable Receipts: \$0.00 \$0.00 Total Comp/Non Comp Receipts: Total Comp/Non Comp Receipts: \$15,000.00 \$15,000.00 Total Internal/Transfer Receipts: Total Internal/Transfer Receipts: \$787.21 Total Compensable Disbursements: \$787.21 Total Compensable Disbursements: Total Non-Compensable Disbursements: \$0.00 Total Non-Compensable Disbursements: \$0.00 \$787.21 Total Comp/Non Comp Disbursements: \$787.21 Total Comp/Non Comp Disbursements: \$14,212.79 \$14,212.79 Total Internal/Transfer Disbursements: Total Internal/Transfer Disbursements:

Case 12-35261 Document 167 Figure 7XSB on 10/06/16 Page 20 of 20

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 12-35261-H3-7

Case Name: NOMAD ENERGY, INC.

Primary Taxpayer ID #:

-*9749

Co-Debtor Taxpayer ID #:

7/10/2012 For Period Beginning: 9/30/2016 For Period Ending:

Trustee Name:

Ronald J. Sommers

Exhibit 9

Bank Name:

Green Bank *****6102

Page No: 9

Checking Acct #: **Account Title:**

Tax Escrow Acct

Blanket bond (per case limit): Separate bond (if applicable): \$5,000,000.00

	o .				\ II /		
1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS	NET DEPOSITS	NET DISBURSE	ACCOUNT BALANCES
	\$261,185.19	\$261,185.19	\$0.00

For the period of 7/10/2012 to 9/30/2016

Total Internal/Transfer Disbursements:

\$261,185.19 Total Compensable Receipts: Total Non-Compensable Receipts: \$0.00 \$261,185.19 Total Comp/Non Comp Receipts: \$29,212.79 Total Internal/Transfer Receipts: \$261,185.19 Total Compensable Disbursements: \$0.00 Total Non-Compensable Disbursements: \$261,185.19 Total Comp/Non Comp Disbursements:

\$29,212.79

For the entire history of the case between 07/10/2012 to 9/30/2016

Total Compensable Receipts:	\$261,185.19
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$261,185.19
Total Internal/Transfer Receipts:	\$29,212.79
Total Compensable Disbursements:	\$261,185.19
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$261,185.19
Total Internal/Transfer Disbursements:	\$29,212.79

/s/ RONALD J. SOMMERS

RONALD J. SOMMERS